
NAIKUN WIND ENERGY GROUP INC.

Condensed Consolidated Interim Financial Statements
Unaudited - Prepared by Management

For the six months ended March 2013 and 2012



NOTICE

The accompanying unaudited condensed consolidated interim financial statements have been prepared by management and approved by the Audit Committee and Board of Directors. The Company's independent auditors have not performed a review of these financial statements.

NAIKUN WIND ENERGY GROUP INC.**Unaudited Condensed Consolidated Interim Statements of Financial Position**

	March 31, 2013	September 30, 2012
Assets		
Current assets		
Cash and cash equivalents	\$ 4,519,128	\$ 5,259,639
Accounts receivable	21,512	27,137
Prepaid expenses and other	29,862	9,088
	<u>4,570,502</u>	<u>5,295,864</u>
Non-current assets		
Rent deposit	7,444	7,444
Property, plant and equipment	43,856	86,726
	<u>51,300</u>	<u>94,170</u>
Total assets	<u>\$ 4,621,802</u>	<u>\$ 5,390,034</u>
Liabilities		
Current Liabilities		
Accounts payable and accrued liabilities	\$ 119,623	\$ 208,431
Non-Current Liabilities		
Asset retirement obligation	<u>1,000,000</u>	<u>1,000,000</u>
Total liabilities	<u>1,119,623</u>	<u>1,208,431</u>
Shareholders' Equity		
Share capital (Note 4(a))	45,791,264	45,745,326
Contributed surplus	1,668,828	1,665,370
Deficit	<u>(43,957,913)</u>	<u>(43,229,093)</u>
Total shareholders' equity	<u>3,502,179</u>	<u>4,181,603</u>
Total liabilities & equity	<u>\$ 4,621,802</u>	<u>\$ 5,390,034</u>

Nature and continuance of operations (Note 1 & 2)

Contingent liabilities (Note 5)

Subsequent events (Note 6)

The accompanying notes are an integral part of these consolidated interim financial statements.

Approved by the Board of Directors and authorized for issue on May 23, 2013.

Director: "Graham Wilson"

Director: "Michael O'Connor"

NAIKUN WIND ENERGY GROUP INC.

**Unaudited Condensed Consolidated Interim Statements of Changes in Shareholders' Equity
For the six months ended March 31, 2013 and 2012**

	Number of Shares	Share Capital	Contributed Surplus	Deficit	Total Equity
Balance, October 1, 2011	40,000,205	\$ 45,652,877	\$ 1,625,599	\$ (40,850,719)	\$ 6,427,757
Total comprehensive loss for the period				(1,226,077)	(1,226,077)
Share based portion of compensation	405,426	46,511			46,511
Share based compensation expense			27,667		27,667
Balance, March 31, 2012	40,405,631	45,699,388	1,653,266	(42,076,796)	5,275,858
Total comprehensive loss for the period				(1,152,297)	(1,152,297)
Share based portion of compensation	544,777	45,938			45,938
Share based compensation expense			12,104		12,104
Balance, September 30, 2012	40,950,408	45,745,326	1,665,370	(43,229,093)	4,181,603
Total comprehensive loss for the period				(728,820)	(728,820)
Share based portion of compensation	593,364	45,938			45,938
Share based compensation expense			3,458		3,458
Balance, March 31, 2013	41,543,772	\$ 45,791,264	\$ 1,668,828	\$ (43,957,913)	\$ 3,502,179

The accompanying notes are an integral part of these consolidated financial statements.

NAIKUN WIND ENERGY GROUP INC.**Unaudited Condensed Consolidated Interim Statements of Comprehensive Loss
For the three and six months ended March 31, 2013 and 2012**

	3 months ended March 31,		6 months ended March 31,	
	2013	2012	2013	2012
Expenses				
Accretion	\$ -	\$ 2,476	\$ -	\$ 4,952
Compensation	225,181	300,249	448,707	601,637
Depreciation and amortization	21,435	166,360	42,870	332,720
Engineering and development costs	22,253	13,156	35,183	25,753
Office and administration	53,255	71,994	99,666	160,969
Public and community relations	49,335	58,542	68,796	107,766
Professional fees	27,417	22,606	39,397	37,409
Share based compensation expense	-	8,646	3,458	27,667
Travel	13,356	18,356	22,322	29,877
Loss before the following:	(412,232)	(662,385)	(760,399)	(1,328,750)
Other Revenues				
Petroleum and natural gas sales, net	-	-	-	59,346
Foreign exchange gain (loss)	-	(43)	-	(641)
Investment income	14,579	21,181	31,579	43,969
	14,579	21,138	31,579	102,674
Loss and comprehensive loss for the period	(397,653)	(641,247)	(728,820)	(1,226,076)
Loss per share, basic and diluted	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.03)
Weighted average number of shares outstanding	41,499,601	40,346,736	41,354,038	40,177,202

The accompanying notes are an integral part of these consolidated interim financial statements.

NAIKUN WIND ENERGY GROUP INC.**Unaudited Condensed Consolidated Interim Statements of Cash Flows
For the six months ended March 31, 2013 and 2012**

	March 31, 2013	March 31, 2012
Cash flows provided by (used in)		
OPERATING ACTIVITIES		
Loss for the period	\$ (728,820)	\$ (1,226,076)
Items not affecting cash		
Accretion	-	4,952
Depreciation and amortization	42,870	332,720
Share-based compensation	49,396	74,178
Changes in non-cash working capital		
Receivables	5,625	1,089
Prepaid expenses	(20,774)	(8,874)
Accounts payable and accrued liabilities	(88,808)	(13,567)
Net cash used in operating activities	(740,511)	(835,578)
INVESTING ACTIVITIES		
Rent deposit	-	25,908
Net cash from investing activities	-	25,908
Decrease in cash and cash equivalents	(740,511)	(809,670)
Cash and cash equivalents, beginning of period	5,259,639	6,753,874
Cash and cash equivalents, end of period	\$ 4,519,128	\$ 5,944,204

The accompanying notes are an integral part of these consolidated interim financial statements.

NAIKUN WIND ENERGY GROUP INC.
Notes to the Unaudited Condensed Consolidated Interim Financial Statements
For the six months ended March 31, 2013 and 2012

1. Corporate Information

NaiKun Wind Energy Group Inc. ("NaiKun Wind" or the "Company") is incorporated under the Business Corporations Act (British Columbia) and is listed on the TSX Venture Exchange. The Company's primary business is the development of renewable energy projects. The Company is currently developing a project (the "NaiKun Wind Project") on the north coast of British Columbia in Hecate Strait. As the Company is in the development phase, it has not generated any revenue from the sale of wind energy. The Company has financed its operations through equity issuance and currently has sufficient funds, at its current activity, to continue to pursue an electric purchase agreement for 3 years.

On March 31, 2010, NaiKun Wind learned that its offshore wind energy project was no longer under consideration in BC Hydro's Clean Power Call procurement process. Following that decision, the Board directed a review of the alternatives open to the Company. These were broad ranging and included continuing to advance the wind project, business combinations, joint ventures, and the sale of all or part of the Company. The Board and Management were assisted in this review by Cormark Securities and Energy+Environmental Economics (E3). It was determined that the best interest of the shareholders would be served by continuing to advance the wind project, reducing the day to day costs of operating the company, and continuing to look for partnerships and business opportunities in the Renewable Energy field. The Company cautions that there can be no assurance that these strategic efforts will ultimately result in an offshore wind project being completed.

2. Statement of compliance

These condensed consolidated interim financial statement have been prepared in accordance with International Accounting Standards 34 (IAS34), Interim Financial Reporting, on a basis consistent with the significant accounting policies and methods of application disclosed in note 3 of audited consolidated financial statements for the year ended September 30, 2012. Accordingly, these statements should be read in conjunction with our annual IFRS financial statements for the year ended September 30, 2012. The policies applied in these condensed consolidated interim financial statements are based on IFRS issued and outstanding as of May 23, 2013, the date the Board of Directors approved the financial statements.

These consolidated financial statements are stated in Canadian dollars and were prepared under the historical cost convention.

3. Recent accounting pronouncements

The Company has reviewed new and revised accounting pronouncements that have been issued but are not yet effective and determined that the following pronouncements may have an impact on the Company.

a) IFRS 9 - Financial instruments

IFRS 9, 'Financial instruments' was issued in November 2009 as the first step in a project to replace IAS 39 'Financial instruments: Recognition and Measurement'. IFRS 9 introduces new requirements for classifying and measuring financial assets that must be applied starting January 1, 2015, with early adoption permitted. The IASB intends to expand IFRS 9 during the intervening period to add new requirements for classifying and measuring financial liabilities, de-recognition of financial instruments, impairment and hedge accounting.

b) IFRS 10 - Consolidated financial statements

IFRS 10, 'Consolidated financial statements' was issued in May 2011 and will supersede the consolidation requirements in SIC-12 'Consolidation - Special purpose entities' and IAS 27 'Consolidated and separate financial statements' effective for annual periods beginning on or after January 1, 2013, with early application permitted. IFRS 10 builds on existing principles by identifying the concept of control as the determining factor in whether an entity should be included within the consolidated financial statements of the parent company. The standard also provides additional guidance to assist in the determination of control where this is difficult to assess.

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c) IFRS 11 - Joint arrangements

IFRS 11, 'Joint arrangements' was issued in May 2011 and will supersede existing IAS 31, 'Joint Ventures' effective for annual periods beginning on or after January 1, 2013, with early application permitted. IFRS 11 provides for the accounting of joint arrangements by focusing on the rights and obligations of the arrangement, rather than its legal form (as is currently the case). The standard also eliminates the option to account for jointly controlled entities using the proportionate consolidation method.

d) IFRS 12 - Disclosure of interests in other entities

IFRS 12, 'Disclosure of interest in other entities' was issued in May 2011 and is a new and comprehensive standard on disclosure requirements for all forms of interest in other entities, including subsidiaries, joint arrangements, associates and unconsolidated structured entities. IFRS 12 is effective for annual periods beginning on or after January 1, 2013, with early application permitted.

e) IFRS 13 - Fair value measurement

IFRS 13, 'Fair value measurement' was issued in May 2011 and sets out in a single IFRS standard a framework for measuring fair value. IFRS 13 defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. This definition of fair value emphasizes that fair value is a market-based measurement, not an entity-specific measurement. In addition, IFRS 13 also requires specific disclosures about fair value measurement. IFRS 13 is effective for annual periods beginning on or after January 1, 2013, with early application permitted.

4. Share Capital

a) Authorized Capital

Authorized: 100,000,000 common shares of no par value
 20,000,000 first preferred shares of no par value

b) Stock Options

The Company has a stock option plan ("Option Plan") that provides for the issuance of options to its directors, officers, employees, and consultants. Compensation costs attributable to share options granted to employees, directors or consultants are measured at fair value at the grant date and expensed with a corresponding increase to contributed surplus over the vesting period.

The weighted average exercise price of options outstanding as at March 31, 2013 and September 30, 2012 is as follows:

	Options Outstanding and Exercisable	Weighted Average Exercise Price
Balance, October 1, 2011	880,000	\$ 0.18
Issued	-	-
Exercised	-	-
Expired	(140,000)	0.35
Balance, September 30, 2012	740,000	0.145
Issued	-	-
Exercised	-	-
Expired	-	-
Balance, March 31, 2013	740,000	\$ 0.145

All outstanding options at March 31, 2013 expire on July 5, 2016.

NAIKUN WIND ENERGY GROUP INC.

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For the six months ended March 31, 2013 and 2012

c) Warrant Plan

The Company's Warrant Plan (formerly the Restricted Stock Unit ("RSU") Plan) was created to attract and retain a talent pool of professionals during the start-up years when cash resources were limited and to defer the majority of its initial compensation expenses until commercial success is achieved.

The Warrant Plan was approved by shareholders at the Company's annual general meeting held on February 6, 2008 and subsequently by the TSX Venture Exchange. A revised Warrant Plan, to increase the exercise price from \$0.60 to \$0.63, was submitted to the TSX Venture Exchange and subsequently approved in October 2008. The Amended and Restated 2011 Warrant Plan, conditionally approved by the TSX Venture Exchange, was approved by disinterested shareholders at the Company's annual general meeting held on March 16, 2011. As at March 31, 2013, 9.6 million (September 30, 2012 - 9.6 million) warrants are outstanding pursuant to the Amended and Restated 2011 Warrant Plan.

The main components of the Amended and Restated 2011 Warrant Plan are:

- maximum number of warrants to be granted reduced from 15.0 million to 10.5 million;
- one warrant entitles the holder to acquire one common share at a price of \$0.63 per share;
- warrants not exercisable until 30 days after financial close on construction financing for Phase 1 of the NaiKun Wind Project ("Financial Close");
- warrants expire 90 days after a warrant holder ceases to have ongoing active involvement with the Corporation;
- upon death of a warrant holder, warrants will be exercisable by a Qualified Successor until the earlier of a period not more than one year following the date of such death and the Expiry Date of the Warrant;
- warrants expire on the earlier of two years from Financial Close or September 30, 2016.

Due to the uncertainty of the occurrence and timing of the triggering event, warrants granted under this plan are not included in the stock option table above nor in the computation of stock-based compensation.

5. Contingent Liabilities

The Company's Deferred Plan was designed to attract and retain qualified personnel while conserving cash during the Company's development stages. The Deferred Plan deferred payment of the majority of the Company's salary expenses prior to 2009 until Financial Close. Amounts allocated to the Deferred Plan have not been accrued due to the uncertainty of the occurrence of the triggering events for payment, being Financial Close.

As at March 31, 2013, the remaining unpaid, unaccrued balance in the Deferred Plan amounted to approximately \$4.2 million (2012 - \$4.2 million).

6. Subsequent Events

Subsequent to March 31, 2013, the Company issued 116,322 common shares at a deemed price of \$0.09 per share to the directors as partial payment of their remuneration. Additionally, the Company issued 138,889 common shares at a deemed price of \$0.09 to the Company's CEO as the share portion of his compensation. The above share issuances cover the period of January 1, 2013 to March 31, 2013 and price was based on the Company's stock price on March 31, 2013.